

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 119

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

ELECTRIC VEHICLE CHARGES

SCHEDULE EVC

APPLICABILITY

Applicable as an option by contract for Residential and Commercial and Industrial Customers to take Charger Service or Battery Energy Storage System Service from the Company as provided in this Schedule and to Commercial and Industrial Customers who receive Company-owned Electric Vehicle Supply Infrastructure through Proceeding 19A-0471E or through a Commission-approved Transportation Electrification Plan, as specified in the Customer Service Agreement. Also applicable to Company owned and operated Electric Vehicle charging stations.

AVAILABILITY

Available to qualifying customers on a first come first served basis and subject to the budgetary limitations prescribed in Proceeding 23A-XXXXE. Additional program information can be found at XcelEnergy.com

LEVEL 2 CHARGING EQUIPMENT MONTHLY RATES

Residential Home Charging Service.....\$ 13.29

Multifamily Housing Charging Service – Shared Parking

Group A\$ 28.21

Group B.....\$ 41.80

Group C.....\$ 55.38

Multifamily Housing Charging Service – Assigned Parking\$ 15.37

Commercial Charging Service

Group A\$ 28.21

Group B.....\$ 41.80

Group C.....\$ 55.38

BATTERY ENERGY STORAGE SYSTEM SERVICE DEMONSTRATION PROJECTS

Bi-directional Charging Service.....not yet available

Customer Sited Battery Energy Storage System Service.....not yet available

RESIDENTIAL ELECTRIC VEHICLE CHARGING SUBSCRIPTION SERVICE

Customer Charge per Month.....\$50.00

Customer Charge includes 1,000 kWh of Off-Peak Energy that can be used from 12:00am through 6:00am Mountain Standard Time on a monthly basis and the monthly rental charge for the Residential Home Charging Service. Energy usage outside of the off-peak window is billed at the applicable RE-TOU rate. Off-peak energy usage above 1,000 kWh in a single month is billed at the applicable RE-TOU off-peak rate.

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DCFC STATION RATES AT COMPANY-OWNED STATIONS

Company-owned DCFC Stations

Off-Peak Rate (all times that the On-Peak Rate does not apply).....\$0.33 per kWh

On-Peak Rate (4 pm. – 10 p.m., non-holiday weekdays).....\$0.44per kWh

A dwell charge of \$0.50 per minute will be charged starting ten minutes after the end of the charging session at Company-owned DCFC stations.

DEFINITIONS

Battery Energy Storage System Service

Programs whereby the Company furnishes a battery energy storage system in exchange for a flat monthly service fee as provided in this Schedule. These programs include the Bi-directional Charging Service and the Customer Sited Battery Energy Storage System Service as defined herein.

Bidirectional Charging Service Demonstration Project

A program whereby the Company furnishes electric vehicle charging and optional battery energy storage system equipment to its Residential customers in exchange for a flat monthly service fee as provided in this Schedule.

Charger Service

A program whereby the Company furnishes electric vehicle charging equipment in exchange for a flat monthly service fee as provided in this Schedule.

Commercial Charging Service

Charger Service that provides a Level 2 charger to Commercial customers for a flat monthly fee as provided in this Schedule. The Company will provide a new meter dedicated to the EV parking and will serve the load through one of the Commercial rate options provided in the Customer Service Agreement.

Customer Sited Battery Energy Storage System Service Demonstration Project

A program whereby the Company furnishes battery energy storage systems to its Commercial customers to pair with direct current fast charging stations for a flat monthly fee.

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ELECTRIC VEHICLE CHARGES

SCHEDULE EVC

DEFINITIONS – Cont'd

Early Buy-Out Amount

An amount equal to the estimated total costs incurred by the Company to procure and install each unit of Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage systems through which Customer receives Charger Service and/or Battery Energy Storage System Service as applicable, reduced monthly on a straight-line, prorated basis over 10 years from the date such equipment was placed into service by the Company. Customer will be eligible to take ownership of the Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system, through which Customer takes Charger Service and/or Battery Energy Storage System Service, as applicable, upon payment of the Early Buy-Out Amount as provided below.

Electric Vehicle Supply Infrastructure

Service panels, conduit, and wiring from the service connection to the charger stub. EV Supply Infrastructure does not include the line extension necessary to connect the Company's distribution system to the service connection and does not include charging equipment.

Multifamily Housing – Assigned Parking Service

Charger Service that provides Level 2 charging equipment for parking areas that are assigned to a single tenant. The electric service for the charging equipment will be assessed to the individual tenants under the applicable residential rate schedule with any residual unbilled volumes and the service and facilities charge billed to the property owner or site manager through one of the residential rates under which tenants take electric service.

Multifamily Housing – Shared Parking Service

Charger Service that provides Level 2 charging equipment for shared parking areas that can be utilized by multiple EV drivers. The electric service for the charging equipment will be assessed to the property owner or site manager through one of the Commercial rate options provided in the Customer Service Agreement.

Residential Electric Vehicle Charging Subscription Service

A program whereby the Company provides Level 2 charging equipment and 1,000 kWh of off-peak energy usage on a monthly basis for a flat monthly service fee as provided in this Schedule. Energy usage outside of the off-peak window is billed at the applicable RE-TOU rate. Off-peak energy usage above 1,000 kWh in a single month is billed at the applicable RE-TOU off-peak rate. The Residential Electric Vehicle Subscription Service constitutes a Charger Service pursuant to this schedule.

Residential Home Charging Service

Charger Service that provides Level 2 charging equipment to Residential Customers that have completed the necessary Customer Service Agreement.

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ELECTRIC VEHICLE CHARGES

SCHEDULE EVC

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. For Commercial and Industrial Customers, service under this Schedule is only available for Customers taking Secondary Voltage service. M
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2. The Company shall own, install, and maintain the EV Supply Infrastructure it provides to Commercial and Industrial Customers through Proceeding 19A-0471E and through approved Transportation Electrification Plans as provided in the contract between Customer and the Company. The Company shall also own, install, and maintain the Company-owned Level 2 charging equipment, bidirectional charging equipment, and battery energy storage systems used to provide services through this schedule as provided in the contract between Customer and the Company. M
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3. Service supplied under this rate schedule is subject to the terms and conditions set forth in the contract between Customer and the Company. M
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4. Customers taking Charger Service can terminate service under this rate schedule at any time. If termination occurs in years 1 through 10 of the Customer Service Agreement, Customers will be charged a \$200 fee to cover the Company's removal costs for the Level 2 charging equipment. M
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5. Separate charges and terms and conditions apply to Multifamily Housing Shared Parking Service and to Multifamily Housing Assigned Parking Service. M
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6. Customers taking Multifamily Housing Assigned Parking Service must agree that their energy usage will be measured and billed through the Level 2 charging equipment assigned to the tenant and not based on the Customer's meter-recorded energy usage. Rules and Regulations concerning meter-based billing and energy usage measurement therefore do not apply to these customers but do apply to the property owner or site host that is financially responsible for any residual unbilled volumes. MT
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7. When Customer takes Charger Service and/or Battery Energy Storage System Service, Company will provide Customer the date the Level 2 charging, bidirectional charger, and/or battery energy storage system equipment installed at Customer's premise, as applicable, was placed into service and the date at which Customer is eligible to take ownership of such equipment without any payment to the Company as provided in this schedule. MN
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SCHEDULE EVC

RULES AND REGULATIONS - Cont'd

8. Customer will be eligible to take ownership of each unit of Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system through which Customer takes Charger Service and/or Battery Energy Storage System Service without any payment to the Company once the unit of Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system, as applicable, has been in service for at least ten years and Customer has satisfied all outstanding payment obligations under this schedule. Customer may also purchase each unit of the Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system through which Customer takes Charger and/or Battery Service upon payment of Early Buy-Out Amount relating to such equipment to the Company provided Customer has satisfied all outstanding payment obligations for such service. Customer's exercise of either of these options will terminate Customer's Charger and/or Battery Energy Storage System Service for such Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system, as applicable, and terminate the Company's related obligation to maintain and replace such equipment as needed. To the extent the Company transfers ownership of Level 2 charging equipment, bi-directional charging equipment, and/or battery energy storage system, as applicable, to Customer with or without payment from Customer, Customer will receive such equipment from the Company on an "as-is" basis, with no warranty of any kind, express or implied.
9. Should there be any conflict between the provisions within this Schedule EVC and the Company's other Rules and Regulations on file with the Commission, the provisions herein will control.

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ELECTRIC RATES

TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Transportation Electrification Programs Adjustment (TEPA) to reflect the cost of Commission approved Transportation Electrification Plans. The TEPA amount will be subject to annual changes to be effective on January 1 of each Year.

DEFINITIONS

Bi-directional Charging Service Demonstration Project

A program whereby the Company furnishes EV charging and optional battery energy storage system equipment in exchange for a flat monthly service fee

Battery Energy Storage System Service

Programs whereby the Company furnishes a battery energy storage system in exchange for a flat monthly service fee as provided in Schedule EVC. These programs include the Bi-directional Charging Service and the Customer Sited Battery Energy Storage System Service as defined in Schedule EVC.

Carrying Charge for the Over/Under Recovery Amount and True-Up Amount

The TEP Adjustment will also include a carrying charge applied for 12 months to the Over Recovery Amount and negative True-Up Amounts. This carrying charge will be the after-tax WACC during the 12-month period immediately following the Year during which the Over-Recovery Amount and negative True-Up Amount were accrued. No carrying charge will be applied to Under Recovery Amounts or positive True-Up Amounts.

Charger Service

A program whereby the Company furnishes EV charging equipment in exchange for a flat monthly service fee under Schedule EVC.

Customer Sited Battery Energy Storage System Service Demonstration Project

A program whereby the Company furnishes battery energy storage systems to its Commercial customers to pair with direct current fast charging stations for a flat monthly fee

Over/Under Recovery Amount

The Over/Under Recovery Amount is the balance, positive or negative, of TEPA revenues received less the forecasted TEPRR intended to be recovered each Year through the TEPA.

TEP Adjustment

The TEP Adjustment is equal to the TEP Revenue Requirement ("TEPRR"), plus any TEP performance incentive awards as approved by the Commission, plus a True-up Amount, plus an Over/Under Recovery Amount

Transportation Electrification Plan

The customer programs and products designed to support the widespread adoption of electric vehicles within the Company's service territory, which the Company is approved by the Commission to implement pursuant to Colorado Revised Statute § 40-5-107.

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ELECTRIC RATES

TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT

DEFINITIONS – Cont'd

True-up Amount

The True-up Amount is equal to the difference, positive or negative, between the actual TEP Revenue Requirement and the forecasted TEP Revenue Requirement in a TEP Year.

Equity Performance Incentive Mechanism (PIM)

A PIM for the Company based on participation in equity-focused TEP programs as approved through Commission Proceeding No. 23A-XXXE.

CLASS COST ALLOCATION

TEP Class Cost Allocations: The Company will assign class responsibilities for the TEP Revenue Requirement as approved by the Commission in respective Transportation Electrification Plan proceedings.

TEP REVENUE REQUIREMENT

The TEP revenue requirement (“TEPRR”) is defined as (1) a return, equal to the Company’s weighted average cost of capital, on the Transportation Electrification Plan capital and rebates; (2) the plant-related ownership costs associated with such investment, including depreciation expense, accumulated deferred income taxes, income tax expense, and the amortization expense of the rebates; (3) operations and maintenance expenses associated with the Transportation Electrification Plan; and (4) energy costs to operate Company-owned public charging stations incurred in connection with the Commission-approved TEP for the Year in which the TEPA will be in effect, decreased by (1) the revenues from monthly service charges for Charger Service and Battery Energy Storage System Service received under Schedule EVC; and (2) revenues from Company-owned public charging stations received under Schedule EVC in connection with the Commission-approved Transportation Electrification Plan for the Year in which the TEPA will be in effect.

RATE DESIGN

Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Customers shall be billed the TEPA on a dollar per Kilowatt basis for tariff schedules with Demand rates and on a dollar per Kilowatt-Hour basis for tariff schedules without Demand rates. However, Customers on Schedules RE-TOU, R-OO, SG-TOU, and C-TOU shall be billed the TEPA on a percentage basis applicable to base energy charges.

ANNUAL FILINGS

On October 1st of each Year, the Company shall file for approval to update the TEPA rates based on forecasted TEP revenue requirement for the following calendar year, any incentive payments the Company is eligible for based on performance in the previous year under the TEP’s Equity PIM, and True-up Amount and Over/Under Recovery Amount for the most recently completed calendar year. Once approved by the Commission and implemented through an appropriate tariff filing, the updated rate will be in effect for the following calendar year.

The October 1st filing will include additional information on TEP programs.

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